



MARKET MONITORING ISSUES

Energy Market Committee
January 15, 2002

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DOJ Investigation

- Department of Justice issued a Civil Investigative Demand (CID) to PJM on December 11, 2001
- Requested data and documents related to the capacity credit markets starting January 1, 1999
- PJM data and documents due to the DOJ on January 18 and February 4



Transmission Oversight Order

- FERC Order in Dockets EL01-122-000 and IN01-7-000 dated December 20, 2001
- FERC terminated investigation of Exelon
- FERC required PJM to file tariff changes to implement:
 - TORWG changes
 - Changes recommended in PJM Report
 - Any additional recommended changes
- Section 206 filing due January 22, 2002



Transmission Oversight Filing

- PJM will include the TORWG recommendations which were implemented effective October 1, 2001:
 - TOs required to submit planned outage schedules one year in advance, for significant outages
 - TOs required to provide notice of all transmission outages for posting by the first day of the month preceding the month of the outage. If not filed, PJM has authority to require rescheduling to minimize congestion
 - TOs required to regularly update and verify facility ratings databases



Transmission Oversight Filing

- PJM will include the recommendations from the PJM Report:
 - TOs must report all facility ratings changes and reasons for changes directly to PJM's Operations Planning Department
 - PJM will create an historical database of facility ratings and ratings changes in order to benchmark ratings changes
 - PJM will establish a formal documentation system for changing facility ratings under specific conditions
 - PJM has the authority to reject or modify facility ratings and PJM established ratings prevail during a challenge
 - TOs must provide requested information to MMU in its review of possible undue discrimination, unless FERC specifically limits a request